WATER UTILITY ANNUAL REPORT

To the COMPTROLLER of WATER RIGHTS, Water Utility Act For the fiscal year ended: **December 31, 2011**

File: 0321093

Parr Utilities Ltd. 1164 Windermere Loop Rd Invermere BC V0A 1K3

Invermere BC V0A 1K3			
(please correct if address is wrong)			
Contact Name: Paul Partlo	Title: <u>Pre</u>	esident	100000000000000000000000000000000000000
Phone: 150-342-6999	Fax: <u>250 - 342 - 6998</u> Email:	partlo@u	Jindermorewater.com
Geographical location of works:			
	tchell Phone: 250-342-1064 B	mail: Kmitel	nell@ windermere wate
Accountant's Name: SCPLLP Characteristic Accounted Accounted A. CORPORATE DATA:	artered Phone: 403-261-9933 F	mail:	Yes No
List names and addresses of all person	ns or corporations holding over 10% of any class of	shares of the l	ousiness.
Shareholder	Address	% Interest	Phone Number
WHSC Holdings Inc.	1003-200 La Caille Place Sw Calgary, AB	100	403-265-7037
	Cangary, AD		
D. DESCRIPTION OF SYSTEM	Number of lots (units) consider the total input (I. gal., U.S. gal., cu. ft., cu. massets acquisitions & disposals: The Asset Additions / Disposal wo	.) to the system COSI	
4) Do you treat the water?	he past year?		Yes No
knowledge, info	filed herewith comprising this annual report is complemation and belief.	ete and accurate	e, to the best of my

PARR Utilities Capital Asset Additions/Disposals YE Dec 31, 2011

Source of Supply Plant Lake Intakes Supply Mains Pumping Plant Concrete Structure Electric Pumping Equipment Water treatment system Media Filtration Equipment Electric Pumping Equipment Electric Pumping Equipment Concrete Distribution Reservoirs Transmission mains Customer meters	Lake Intake Project Lake Intake Project Lake Intake Project Lake Intake Project (Note 2) Timber Ridge/Stoddart CPCNs Baltac PRV install (Note 1)	351,687.06 117,562.35 336,574.59 385,372.05 623.94 529.20 71,158.93 10,897.71	(53,436.79)
	Floject	Additions	Disposais
Source of Supply Plant			
Lake Intakes	Lake Intake Project	351.687.06	10
Supply Mains	Lake Intake Project	117.562.35	,
Pumping Plant			
Concrete Structure	Lake Intake Project	336 574 59	è
Electric Pumping Equipment	Lake Intake Project	385,372,05	ĕ
Water treatment system			
Media Filtration Equipment		623.94	i
Electric Pumping Equipment	(Note 2)	#17	(53 436 7
Transmission and Distribution Plant			(00)
Concrete Distribution Reservoirs		529.20	Ť
I ransmission mains	Timber Ridge/Stoddart CPCNs	71,158.93	ā
Customer meters	Baltac PRV install (Note 1)	10,897.71	(r)
		× 1 27/ /05 85	(E3 436 7)
		1,2/4,400.00	(00,400.7

- Notes
 1 RDEK funded upgrade to allow additional pressure to Timber Ridge
 2 Temporary pumping system sold to Central Okanagan Regional District. Proceeds \$25k

REVENUE ANALYSIS REPORT

File: 0321093

Parr Utilities Ltd.

1164 Windermere Loop Rd Invermere BC V0A 1K3

For the year ended: December 31, 2011

No. of Customers (units)	<u>Residential</u>	Commercial	<u>Total</u>
 unmetered full time unmetered seasonal metered full time 	473	73	546
■ metered seasonal		· · · · · · · · · · · · · · · · · · ·	
vacant lots with rent chargesvacant lots without rent charges	119		11 <i>9</i>
Revenue for Year			
Rates: ■ unmetered full time	\$ 123, 439.00	\$ 53,806.00	\$177,244.00
unmetered seasonal	-	0	·
■ metered full time	====	S - 10 - 2	*
metered seasonal	1 - 1		·
Rent (availability) Charges	\$ 52,704.00		\$ 52,704.00
Connection Fees	<i>†</i> 900.00		\$ 900.00
Fire Protection			
Irrigation Sales			-
Bulk Sales	\$ 165.687.00	-	\$165,687.00
Other Water Revenue (Specify) See attached worksheet	\$ 61, 417.00		\$ 61,417.00
Total Revenue Before Interest			
(To agree with Income Statement)	\$404,147.00	\$ 53,805.00	\$457,952.00
Replacement Reserve Fund			
■ Amount Per Unit	\$ 417.12	\$ 417.12	
■ Total For Year	\$198,549.12	\$ 30,449.76	\$ 228,998.88

Other Water Revenue January 1, 2012 to December 31, 2012

Water Late Payment Penalties	\$ 109
Administration Fees	\$ 48,318
Turn On/Off Fees	\$ 230
Bank Interest	\$ 12,760
	\$ 61,417

RESERVE/TRUST FUND ANNUAL REPORT (TO THE COMPTROLLER OF WATER RIGHTS, Water Utility Act)

File: 0321093

Name of Utility: Parr Utilities Ltd.

Fiscal Year End: December 31, 2011

00	Replacement Fund \$ 315,709.00 \$ 229,000.00 6,344.00	Revenue Deficit Fund \$1,403,500.00	₩	Maintenance Fund \$	Construction Fund \$
from Other Deduct	6,344.00				
Interest Withdrawn		35,708.00			
Authorized Releases	63,445.00		1,401,500.00		
Balance, end of fiscal year	128,821.00	1, 380,486.00	316,021.00		
Balance, end of fiscal year per bacconfirmation attached	468,622.79 21.198.46 25.35	1,380,486.00	316020.66		
more than \$100)	\$	Ø√ *	Ø.	\$	\$

^{*} Attach a list of names and lot descriptions for any new Deferred Capacity Trust Fund contributions. - **no additions**

Independent Signing Authority, Title and Name of Firm (Please Print)

Aug. 20/12
Date

Telephone number 250-342-6999

Fax Number 250-342-6998

Signature

TFAR 99.12.03

BANK CONFIRMATION FORM

(to be completed by Bank Representative only)

for

Parr Utilities Ltd.

File: 0321093

Total Amount

Acct No.

The undersigned does hereby signify that on December 31, 2011 the following funds were held in a savings/term deposit/safekeeping or G.I.C. account(s) for the above utility, in accordance with the Irrevocable Letter of Authority (I.L.A.) signed on the date shown below:

Acct Type

ILA Date

Name of Fund



BANK CONFIRMATION FORM

(to be completed by Bank Representative only)

for

Parr Utilities Ltd.

File: 0321093

The undersigned does hereby signify that on December 31, 2011 the following funds were held in a savings/term deposit/safekeeping or G.I.C. account(s) for the above utility, in accordance with the Irrevocable Letter of Authority (I.L.A.) signed on the date shown below:

Name of Fund	ILA Date	Acct Type	Acct No.	Total Amount
Revenue Deficit (Royal Bank of Canada	a) Jan 5, 2009	Investment Cert.	990147709.004	St1, 380,486.00
Replacement (Kootenay Savings CU)	Jul 24, 2007			
Deferred Capacity (Kootenay Savings C	CU)Jul 24, 2007	· · · · · · · · · · · · · · · · · · ·	1-21-22-22-22-22-22-22-22-22-22-22-22-22	
Enclose a separate sheet if needed be	ut ensure that tl	he appropriate Trust F	unds are clearly indic	cated.
he above account(s) was(were) not been made without the written auth The said Fund(s) is(are) identified as Utility Act, of the Province of British	orization of the held for the so	Comptroller of Water	Rights.	
Royal Bank of Canada 01360		BRANDON	WRIGHT, COMI	nercial Account
Name 2 f Brandia United Strong	9	Bank Representati	ive Name (please print)	hovede
Cranbrook, British Columbia V1C 3P6		July -	0:	
Address VIC 3PB		Bank Representati	_	
	8	<u></u> Eebrua Date	rg 22,2012	2
250-426-0306				
Telephone		Financial In	stitution Stamp	Y 8
250-426-5704		1		
Fax'		Royal Bank of	Canada 01360	

2 Cranbrook Street Cranbrook, British Columbia V1C 3P6

Note Regarding Vacant Lots Without Rent Charges:

- 78 Lots in Total
- 21 Lots were under CPCN #1377 (Stoddart Creek Estates) Rent Charges were invoiced effective January 2012
- 21 Lots were under CPCN #1339 (Holland Creek Homes) Connections Rent Charges were invoiced effective January 2012
- 6 Lots were under CPCN #1345 (Salvidge) Rent Charges were invoiced effective January 2012
- 2 Lots have Rent Charge and CPCN pending upon receipt at the Comptroller's office
- 3 Lots had customers connected to system in 2012
- 25 Lots were pre-dating initial CPCN in Baltac/Hilltop and Rent Charges were not required



PARR UTILITIES LTD. Financial Statements Year Ended December 31, 2011

Index to Financial Statements Year Ended December 31, 2011

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REVIEW ENGAGEMENT REPORT	1
FINANCIAL STATEMENTS	
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Statement of Loss and Deficit	3
Statement of Cash Flows	4
Notes to Financial Statements	5 - 11
Operating expenses (Schedule 1)	12
Administration expenses (Schedule 2)	12





REVIEW ENGAGEMENT REPORT

To the Shareholder of Parr Utilities Ltd.

We have reviewed the balance sheet of Parr Utilities Ltd. as at December 31, 2011 and the statements of loss and deficit and cash flows for the year then ended. Our review was made in accordance with Canadian generally accepted standards for review engagements and, accordingly, consisted primarily of inquiry, analytical procedures and discussion related to information supplied to us by the Company.

A review does not constitute an audit and, consequently, we do not express an audit opinion on these financial statements.

Based on our review, nothing has come to our attention that causes us to believe that these financial statements are not, in all material respects, in accordance with the basis of accounting in Note 2 to the financial statements.

Without modifying our opinion, we draw attention to Note 2 to the financial statements, which describes the basis of accounting. These financial statements are prepared for the purposes of reporting to management and the Comptroller of Water Rights of the province of British Columbia. As a result, these financial statements may not be suitable for another purpose. Our report is intended solely for Parr Utilities Ltd. and the Comptroller of Water Rights and should not be used by parties other than Parr Utilities Ltd. or the Comptroller of Water Rights.

Calgary, Alberta April 16, 2012

CHARTERED ACCOUNTANTS

SOP LCD

PARR UTILITIES LTD. Balance Sheet December 31, 2011

(Unaudited)

		2011		2010
ASSETS				
Current	•	400.000	920	
Cash Accounts receivable	\$	166,266 140,614	\$	16,481 31,945
Prepaid expenses		6,561		7,036
HST recoverable		22,547		91,874
Prepaid rate application costs (Note 3)		10,000		38,042
		345,988		185,378
Long term portion of prepaid rate application cost		70,000		114,124
Deferred capacity reserve fund (Note 4)		316,021		1,716,330
Revenue deficit reserve fund (Note 5)		1,380,486		1,404,502
Capital replacement reserve fund (Note 6)		489,821		315,709
Revenue deficiency deferral account (Note 7)		695,409		650,409
Property, plant and equipment (Note 8)		10,951,823		10,170,528
Construction work in progress		33,970		59,373
Future income taxes	_	241,300		199,916
	<u>\$</u>	14,524,818	\$	14,816,269
LIABILITIES				
Current Accounts payable and accrued liabilities	\$	186,322	\$	534,635
Deposits		-	•	172,678
Current portion of long term debt (Note 9) Due to shareholder		6,344		4,584
		192,666		711,897
Long term debt (Note 9)		50,756		171
Due to related companies (Note 10)		10,444,171		10,078,057
Deferred capacity reserve fund		316,021		1,716,330
Replacement reserve fund		489,821		315,709
		11,493,435		12,821,993
SHAREHOLDER'S EQ	JITY			
Share capital (Note 11)		100		100
Contributions in aid of construction (Note 12) Deficit		3,413,486 (382,203)		1,996,530 (2,354)
	====			
	_	3,031,383		1,994,276
	<u>\$</u>	14,524,818	\$	14,816,269



_____ Director

APPROVED BY THE SOLE DIRECTOR

PARR UTILITIES LTD. Statement of Loss and Deficit Year Ended December 31, 2011

		2011	2010
Revenue	\$	457,951	\$ 143,216
Expenses			
Operating expenses (Schedule 1)		211,037	156,236
Administration expenses (Schedule 2)		185,466	117,209
Amortization of rate application costs		99,533	38,041
Capital replacement reserve funding		229,000	185,600
Revenue deficiency deferral		(45,000)	(407,418)
Amortization of property, plant and equipment		172,849	 165,925
	-	852,885	255,593
Loss from operations		(394,934)	(112,377)
Loss on disposal of asset		(26,299)	
Loss before income taxes		(421,233)	(112,377)
Future income taxes (recovered)	:	(41,384)	(112,377)
Net loss		(379,849)	: <u>*</u>
Deficit - beginning of year		(2,354)	(245,345)
		(382,203)	(245,345)
Revenue deficiency deferral from prior years (Note 7)	-		242,991
Deficit - end of year	\$	(382,203)	\$ (2,354)



PARR UTILITIES LTD. Statement of Cash Flows Year Ended December 31, 2011

1		2011		2010
Operating activities				
Net loss	\$	(379,849)	\$	-
Items not affecting cash:				
Amortization of property, plant and equipment		172,849		165,925
Loss on disposal of assets		26,299		**
Future income taxes		(41,384)		(112,377)
Revenue deficiency deferral	-	(45,000)		(407,418)
	-	(267,085)		(353,870)
Changes in non-cash working capital:				
Accounts receivable		(108,669)		(15,063)
Accounts payable and accrued liabilities		(348,316)		73,021
Prepaid expenses		72,641		(61,654)
HST recoverable		69,327		(28,451)
Deposits		(172,678)		(196,879)
	-	(487,695)		(229,026)
Cash flow used by operating activities	_	(754,780)		(582,896)
Investing activities				
Additions to property, plant and equipment		(1,251,559)		(10,377,199)
Proceeds on disposal of property, plant and equipment		25,000		(11,111,111,111,111,111,111,111,111,111
Construction work in progress		25,403		7,777,458
Contributions in aid of construction		228,490		2,037,276
Funding received for deferred capacity reserve fund		1,190		1,449,462
Funding received for capital replacement reserve fund		231,213		187,665
Funding received (cash taken) for revenue deficit reserve fund	-	(24,016)		
Cash flow from (used by) investing activities		(764,279)		1,074,662
Financing activities				
Advances from related parties		366,114		698,930
Advances to parent company		(4,584)		(375)
Proceeds from long term financing	:	57,101		
Cash flow from financing activities	-	418,631		698,555
ncrease (decrease) in cash flow		(1,100,428)		1,190,321
Cash - beginning of year	3	3,453,022		2,262,701
Cash - end of year	\$	2,352,594	\$	3,453,022
Cash flows supplementary information				
nterest paid	\$	2,165	\$	3,073
Cash consists of:				
Cash	\$	166,266	\$	16,481
Revenue deficit reserve fund	Ψ	1,380,486	Ψ	1,404,502
Capital replacement reserve fund		489,821		315,709
Deferred capacity reserve fund		316,021		1,716,330
	\$	2,352,594	\$	3,453,022
	-		_	-, -,



Notes to Financial Statements Year Ended December 31, 2011

(Unaudited)

1. Description of operations

The Company is a water utility provider incorporated under the British Columbia Corporations Act. The Company supplies purified water to the Windermere Valley from its water treatment facility located in Invermere, British Columbia.

The Company is required to report financial information to the Comptroller of Water Rights on an annual basis and is required to report and ensure funds are collected and restricted for the replacement of the water facilities and the establishment of water connections for developers.

2. Summary of significant accounting policies

Basis of accounting

These financial statements have been prepared in accordance with the recognition and measurement principals of Part V of the CICA Handbook - Accounting, and not the presentation principles or the presentation of all the financial statements or note disclosures required by Canadian generally accepted accounting principles ("GAAP").

Construction work in progress

Construction work in progress is comprised of costs directly associated with the construction of upgrading the capacity of the water treatment facility and the costs associated with installing new water lines in order to increase the range of the system. Costs include all expenditures incurred in connection with the above activities. The Company has contracted with construction companies in order to complete the above mentioned projects. The construction work in progress will ultimately be included in the property, plant and equipment upon completion of the projects or directly recovered from customers. The Company will provide for write-downs where the carrying value exceeds its net realizable value. Construction work in progress costs are not amortized.

Property, plant and equipment

Property, plant and equipment are stated at cost less accumulated amortization. Property, plant and equipment are amortized over their estimated useful lives using the following rates:.

Lake intake system	1.3%	straight-line method
Supply main	1.3%	straight-line method
Concrete Structure - pumping plant	2.0%	straight-line method
Pumping equipment	4.0%	straight-line method
Concrete tanks & foundation	1.7%	straight-line method
Media filtration equipment	3.3%	straight-line method
Pumping equipment - treatment	4.0%	straight-line method
Distribution reserve and stand pipes	1.7%	straight-line method
Transmission mains	1.3%	straight-line method
Distribution mains	1.3%	straight-line method
Customer meters	4.0%	straight-line method

Future income taxes

The liability method of tax allocation is used in accounting for income taxes. Under this method, future tax assets and liabilities are determined based on differences between the financial reporting and tax basis of assets and liabilities, and measured using the substantially enacted tax rates and laws that will be in effect when the differences are expected to reverse.



(continues)

Notes to Financial Statements Year Ended December 31, 2011

(Unaudited)

2. Summary of significant accounting policies (continued)

Contributions in aid of construction

Contributions in aid of construction are stated at cost less accumulated amortization. Contributions in aid of construction are amortized over their estimated useful lives at a rate of 2% using the straight-line method.

Revenue recognition

Revenue is recognized when water is delivered. Any amounts received in advance of water delivery are deferred and taken into income when earned.

Measurement uncertainty

The preparation of financial statements in conformity with Canadian generally accepted accounting principles requires management to make estimates and assumptions that affect the reported amount of assets and liabilities, disclosure of contingent assets and liabilities at the date of the financial statements and the reported amounts of revenues and expenses during the period. Such estimates include providing for amortization of property, plant and equipment. Actual results could differ from these estimates.

3. Prepaid rate application costs

In order to complete the water rate application process instituted by the Comptroller of Water Rights, the Company incurred significant costs that are being amortized on a straight line basis over ten years.

	-	2011	2010
Total allowable prepaid rate application cost Less amount amortized	\$	100,000 (20,000)	\$ 190,207 (38,041)
Less current portion		80,000 (10,000)	 152,166 (38,042)
Long term portion	<u>\$</u>	70,000	\$ 114,124



PARR UTILITIES LTD. Notes to Financial Statements Year Ended December 31, 2011

(Unaudited)

4. Deferred capacity reserve fund

The balances in this account are for the future expansion of the water treatment plant. These funds are restricted and are subject to the control of the Comptroller of Water Rights, Water Utility Act of the Province of British Columbia.

		2011	 2010
Balance, beginning of the year Cash contributions during the year Cash withdrawals during the year Interest earned during the year	\$	1,716,330 - (1,401,500) 1,191	\$ 266,869 1,449,000 - 461
Balance, end of the year	<u>\$</u>	316,021	\$ 1,716,330

5. Revenue deficit reserve fund

The Company is required by the Comptroller of Water Rights to set aside an amount equal to the estimated revenue deficiency for the first three years of operations. These funds are restricted and can only be accessed subject to the control of the Comptroller of Water Rights, Water Utility Act of the Province of British Columbia.

	2011	2010
Balance, beginning of the year Cash withdrawn during the year Interest earned during the year	\$ 1,404,502 (35,708 11,692	\$ 1,401,084 - 3,418
Balance, end of the year	\$ 1,380,486	\$ 1,404,502

6. Capital replacement reserve fund

A quarterly contribution is required by the Comptroller of Water Rights to be set aside to accommodate future replacement of facilities and equipment. Contributions in the year were \$229,000. These funds are restricted and can only be accessed subject to the control of the Comptroller of Water Rights, Water Utility Act of the Province of British Columbia.

2011

2010

	2:	2011	2010
Balance, beginning of the year	\$	315,709	\$ 128,044
Cash contribution during the year		229,000	185,000
Loan to operating accounts regarding the meter purchases		(63,445)	-
Repayments to fund regarding the meter purchase loan		6,344	::⊕:
Interest earned during the year		2,213	2,665
Balance, end of the year	\$	489,821	\$ 315,709



Notes to Financial Statements Year Ended December 31, 2011

(Unaudited)

7. Revenue deficiency deferral account

Operating deficiencies are expected to be incurred during the startup and build-out period of the utility when the utility revenues from providing water service are inadequate to recover the operating costs. The Company has demonstrated through financial projections the ability to recover these operating deficiencies and thus they are being deferred until a time when operating surpluses are occurring. This is currently estimated to begin in the 2016 fiscal year.

8. Property, plant and equipment

	-	Cost	cumulated ortization	2011 Net book value
Lake intake system Supply main Concrete Structure - pumping plant Pumping equipment Concrete tanks & foundation Media filtration equipment Pumping equipment - treatment Distribution reserve and stand pipes Transmission mains Distribution mains Customer meters	\$	351,687 203,344 336,575 844,345 1,100,000 2,376,769 346,564 614,588 3,607,854 1,526,207 74,635	\$ 2,286 4,540 3,366 44,425 48,400 142,579 24,663 20,268 92,417 42,484 5,317	\$ 349,401 198,804 333,209 799,920 1,051,600 2,234,190 321,901 594,320 3,515,437 1,483,723 69,318
	\$	11,382,568	\$ 430,745	\$ 10,951,823
	_	Cost	umulated ortization	2010 Net book value
Supply main Pumping equipment Media filtration equipment Distribution reserve and stand pipes Transmission mains Distribution mains Customer meters	\$	220,782 458,973 3,876,145 614,058 3,401,696 1,741,808 63,738	\$ 4,416 18,359 104,656 9,825 44,222 22,644 2,550	\$ 216,366 440,614 3,771,489 604,233 3,357,474 1,719,164 61,188
	\$_	10,377,200	\$ 206,672	\$ 10,170,528

During the year, the Company reclassified some of its capital assets to more accurately reflect the actual composition of the capital asset base.



PARR UTILITIES LTD. Notes to Financial Statements

Year Ended December 31, 2011

(Unaudited)

9.	Long term debt			
			2011	2010
	Long term debt is repayable to the capital replacement reserve fund and is repayable in quarterly payments of \$1,586, is non-interest bearing and unsecured. The loan matures on December 31, 2020.	\$	57,100	\$ ¥:
	Amounts payable within one year	758	(6,344)	- ,
		\$	50,756	\$ ž
	Principal repayment terms are approximately:			
	2012 2013 2014 2015 2016 Thereafter	\$	6,344 6,344 6,344 6,344 6,344 25,380	
		\$	57,100	

10. Due to related companies

Amounts due to related companies, related by virtue of common ownership, are non-interest bearing, have no set repayment terms and are unsecured.

11. Share capital

Δι	ıth∩	rized:	•
, ,,	illo	nzcu.	٠

20	,000	Class A Common voting shares			
			2	011	2010
Issued:					
	4	Class A Common shares	\$	100	\$ 100

12. Contributions in aid of construction

In certain situations, the Company connects its water system to an existing water supply system in an established subdivision. The Comptroller of Water Rights requires the Company to include the value of these existing systems with the capital assets of the Company. No payments have been made for these systems. In addition to the contribution of assets, new customers are also required to pay a capital contribution as a partial reimbursement of the Company's core water delivery system.

	·	2011	2010
Total contributions received Less accumulated amortization	\$ 3	,507,594 (94,108)	\$ 2,037,275 (40,745)
CD	\$ 3	,413,486	\$ 1,996,530



PARR UTILITIES LTD. Notes to Financial Statements

Year Ended December 31, 2011

(Unaudited)

13. Non-capital tax losses carried forward

The Company has incurred losses of approximately \$507,000 for tax purposes which are available to reduce future taxable income. Such benefits will be recorded as an adjustment to the tax provision in the year realized. The losses will expire as follows:

2027	\$	97,000
2028		61,000
2029		144,000
2030		168,000
2031	V	37,000
	\$	507,000

14. Related party transactions

The Company paid rent to a company related by virtue of common shareholders. In 2011, the rent paid to an affiliated company totalled \$49,451 (2010 - \$51,035). This rent is pursuant to a five year lease which terminates on October 31, 2014.

The minimum annual rental payments over the remaining four years are:

2011		\$52,200
2012		52,200
2013	25	52,200
2014		43,500

In 2011, the Company sold water to a company related by virtue of common control totalling \$18,576...

The above transactions are in the normal course of operations and are measured at the exchange amount which approximates fair market value and has been agreed to by the related parties.

15. Commitments

In the normal course of constructing its facilities, the Company has entered into contracts with various construction companies and other suppliers. The Company has ongoing commitments to complete its responsibilities under the terms and conditions of these contracts.



PARR UTILITIES LTD. Notes to Financial Statements Year Ended December 31, 2011

(Unaudited)

16. Financial instruments

The Company's financial instruments consist of cash and cash equivalents, accounts receivable, accounts payable and accrued liabilities, due to related companies and due to parent company.

Where there is an indication of impairment and such an impairment is determined to have occurred, the carrying amount of financial assets measured at amortized cost is reduced to the greater of the discounted future cash flows expected or the proceeds that could be realized from sale of the financial asset. Such impairments can be subsequently reversed if the value subsequently improves.

Fair value

The fair value of financial instruments that are included on the balance sheet approximate their carrying amount due to the short term maturity of these instruments.

The fair value of the due to related companies and due to parent company balances are less than carrying value, as the amounts are non-interest bearing. As the amounts have no terms of repayment, the fair value cannot be calculated with any degree of certainty.

Credit risk

Credit risk arises from the possibility that the entities to which the Company provides services may experience difficulty and be unable to fulfil their obligations. The Company is exposed to financial risk that arises from the credit quality of the entities to which it provides services.



Operating expenses

Year Ended December 31, 2011

(Unaudited)

		2011		2010	
Operating expenses					
Salaries and wages Rent Insurance and licenses Utilities Chemicals Consulting fees Repairs and maintenance Water testing Travel, meals & entertainment Trainings & memberships Fuel Advertising Telephone Permits Safety supplies and expenses	\$	67,917 46,122 22,854 17,748 12,418 12,345 11,983 6,792 5,694 2,184 1,656 1,644 1,389 166 125	\$	50,40° 47,70° 22,54° 12,25° 4,34° 5,954° 1,51° 2,75° 897 1,31° 87° 357	
Vehicle	\$	211,037	\$	3,72 156,23	

Administration expenses Year Ended December 31, 2011

(Schedule 2)

(Schedule 1)

	2011		2010	
Administration expenses				
Salaries & wages Professional fees Computer expense Property taxes Travel, meals & entertainment Repairs and maintenance Office Rent Advertising and promotion Donations Insurance and licenses - admin Telephone Bank charges Bad debts Training and memberships	\$ 84,395 36,643 14,468 12,564 6,544 6,519 4,811 3,330 2,694 2,500 2,357 2,273 2,165 2,142 2,061	\$	53,358 12,988 8,871 12,564 4,137 6,641 4,154 3,330 3,167 2,669 3,073	
	\$ 185,466	\$	117,209	

