WATER UTILITY ANNUAL RETO the COMPTROLLER of WATER For the fiscal year ended: Dece	ER RIGHTS, Water Utility Act	This space for i	nternal use only
Parr Utilities Ltd. 1164 Windermere Loop Rd Invermere BC VOA 1K3 (please correct if address is wro	(File: 0321093)		
_		0 1 1	
Contact Name: Paul	Tarto	_ Title: <u>Presider</u>	1+
	Fax: <u>250 342 6998</u>	8 Email: ppartlo	@windormerewate
Geographical location of works:			
Local Operator's Name: Corix			
Accountant's Name: SCP LL	Chartered Phone: 403 26	1 9933 Email:	
A. CORPORATE DATA:	account factors		••
Question: Has there been a change of			Yes No
List names and addresses of all perso Shareholder	ns or corporations holding over 10%		
	1003 - 200 La Cair	% Interes	
TOTAL PROPERTY.	1005 200 AC CUIT	lle Placesul. 100	403 265 7037
 B. SERVICE AREA: Number of lots (units) <u>authorize</u> C. WATER CONSUMPTION: 	<u>_</u>	f lots (units) <u>connected</u> : 7	
11 source(s) of water is metered $\frac{199068}{m^3}$	state the total input (I. gal., U.S. gal.	., cu. ft., cu. m.) to the syst	em for the year:
D. DESCRIPTION OF SYSTEM <u>See attached</u>	ASSETS ACQUISITIONS & DIS	POSALS: COS	T: <u>/7/30</u>
E. ADDITIONAL QUESTIONS:			Yes No
1) Any boil advisories during th			X
2) Is the water system adequate			X
	ments required in the next 5 years? If	f yes, explain on reverse.	X
4) Do you treat the water?If yes, circle type/s of treat	eatment: Filtration Chlorination (UV	other (specify): <u>Coag</u>	ulation
DECLARATION : The information f knowledge, information	iled herewith comprising this annual re	port is complete and accurat	e, to the best of my
(Sig	nature of President or Secretary of the (Company)	

REVENUE ANALYSIS REPORT

File: 0321093

Parr Utilities Ltd.

1164 Windermere Loop Rd Invermere BC V0A 1K3

For the year ended: December 31, 2012

	<u>Residential</u>	<u>Commercial</u>	<u>Total</u>
No. of Customers (units)			-
unmetered full time	499	73	572
unmetered seasonal			
■ metered full time			
■ metered seasonal			
vacant lots with rent charges	152		152
vacant lots without rent charges	25		25
Revenue for Year			
Rates: • unmetered full time	95288	53820	149108
■ unmetered seasonal			
■ metered full time			
		()	•
■ metered seasonal			÷
Rent (availability) Charges	68 455		68455
Connection Fees			
Fire Protection	1500	-	1500
Irrigation Sales	9		***************************************
Bulk Sales	165 672		165 672
Other Water Revenue (Specify) See a Hached.			-
See a Hached.	27 4/8		27 418
Total Revenue Before Interest			
(To agree with <u>attached</u> Financial	A 1/A 127	A (0.00	+ 1112 1/2
Statement)	\$ 358 333	\$ 53 820	\$ 412 153
Replacement Reserve Fund	<i>-</i>		
■ Amount Per Unit	395 48	395 48	
■ Total For Year	\$ 197342	\$ 28870	\$ 226212

RESERVE/TRUST FUND ANNUAL REPORT (TO THE COMPTROLLER OF WATER RIGHTS, Water Utility Act)

File: 0321093

Name of Utility: Parr Utilities Ltd.

Fiscal Year End: December 31, 2012

	Replacement	Revenue	*Deferred	Maintenance	Construction	Ofher
	Fund	Deficit Fund	Capacity Fund	Fund	Fund	Fund
Balance, beginning of year	\$ 489,821	4 1 4 90 491.	3000/100	-		
Add		00		æ	ಈ	€
Interest Earned	7 064.39	9242 38				
Contributions	226 2120	18 85 00				
Replacement Reserve		0	2,00,0			
from Customer Rates						
from Rent Charges						
from Other	8n Kh89					
Deduct						
Interest Withdrawn	r		:			
Authorized Releases	9815643		262,351.			
Balance, end of fiscal year	631285.69	1,398,587.19	7,408,92			
Balance, end of fiscal year per bal 609 608.	0 609 608 96					
confirmation attached	@ 21676"	1,398,587	67408.92			
Difference (attach explanation if more than \$100)	Ø ee	9	6	€	-	
	,	1		e	₽	€>

^{*} Attach a list of names and lot descriptions for any new Deferred Capacity Trust Fund contributions.

Independent Signing Authority, Title and Name of Firm (Please Print)

Date	Fax Number
	le Number
Signature	Telephone

TFAR 99.12.03

BANK CONFIRMATION FORM



(to be completed by Bank Representative)

for

Parr Utilities Ltd.

File: 0321093

The undersigned does hereby signify that on December 31, 2012 the following funds were held in a savings/term deposit/safekeeping or G.I.C. account(s) for the above utility, in accordance with the Irrevocable Letter of Authority (I.L.A.) signed on the date shown below:

Name of Fund	ILA Date	Acct Type	Acct No.	Total Amount
Revenue Deficit (Kootenay Savings CU	J) Dec 4, 2012	Summit Saver 2	147967	1,398,587.19
Replacement (Kootenay Savings CU)	Jul 24, 2007	Summit Saver of	147967	631, 285 69
Deferred Capacity (Kootenay Savings C	CU) Jul 24, 2007	Symmit Saver 1	147967	67,408.93
Enclose a separate sheet if needed be			unds are clearly in	dicated.

The above account(s) was(were) not encumbered in any way, and from which account(s) no withdrawals have been made without the written authorization of the Comptroller of Water Rights.

The said Fund(s) is(are) identified as held for the sole discretion of the Comptroller of Water Rights, Water Utility Act, of the Province of British Columbia.

Name of Financial Institution

Name of Financial Institution

LODE THOMAS Credit Union

Bank Representative Name (please print)

Address

Bank Representative Signature

Lovernere BC VOAIKO

Date

<u>250-342-6961</u> Telephone 250-342-6963

3581Pinene ial Institution States
KOOTENAY SAVINGS CHEDIT STATES
INVERMERE BRANCH
P.O. BOX 2580
INVERMERE, BC

JAN 2 4 2013;

B.C. CENTRAL CREDIT UNION VANCOUVER, BC

PARR Utilities Capital Asset Additions/ Disposals

Pumping Equipment Electrical Pumping Equipment	<u>Projects</u> Lake Intake Project (non reimbursed HST, 4th Qtr 2011) 2008 Funding Release	Additions 1,594.04 (8,789.23)
Distribution Mains	Mackinnon Subdivision - Mulyk Consulting Mean Machine Ltd Swansea Road water lines	2,457.20 21,868.34 17,130.35

Parr Utilities for year ended Dec. 31, 2012

Other Water Revenues

Water Late Payment Penaties	73.99
Administration Fees	795.00
Turn on/off fees	214.32
NSF fee	50.00
Bank Interest	26,284.82

27,418.13

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Index to Financial Statements Year Ended December 31, 2012

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REVIEW ENGAGEMENT REPORT		1
FINANCIAL STATEMENTS	man and a second	
Balance Sheet		2
Statement of Loss and Deficit		3
Statement of Cash Flows		4 - 5
Notes to Financial Statements	, O	6 - 13
Operating expenses (Schedule 1)	37.7	14
Administration expenses (Schedule 2)	40	14

REVIEW ENGAGEMENT REPORT

To the Shareholder of Parr Utilities Ltd.

We have reviewed the balance sheet of Parr Utilities Ltd. as at December 31, 2012 and the statements of loss and deficit and cash flows for the year then ended. Our review was made in accordance with Canadian generally accepted standards for review engagements and accordingly, consisted primarily of inquiry, analytical procedures and discussion related to information supplied to us by the Company.

A review does not constitute an audit and, consequently, we do not express an audit opinion on these financial statements.

Based on our review, nothing has come to our attention that causes us to believe that these financial statements are not, in all material respects, in accordance with the basis of accounting in Note 2 to the financial statements.

Without modifying our opinion, we draw attention to Note 2 to the financial statements, which describes the basis of accounting. These financial statements are prepared for the purposes of reporting to management and the Comptroller of Water Rights, Water Utility Act of the province of British Columbia. As a result, these financial statements may not be suitable for another purpose. Our report is intended solely for Parr Utilities Ltd. and the Comptroller of Water Rights and should not be used by parties other than Parr Utilities Ltd. or the Comptroller of Water Rights.

Calgary, Alberta April 11, 2013

CHARTERED ACCOUNTANTS

Balance Sheet

December 31, 2012

		2012	2011
ASSETS			
Current Cash Accounts receivable Prepaid expenses HST recoverable Prepaid rate application costs (Note 3)	\$	27,209 94,131 7,433 13,183 10,000	\$ 166,266 140,614 6,561 22,547 10,000
		151,956	345,988
Long term portion of prepaid rate application cost (Note 3)		60,000	70,000
Deferred capacity reserve fund (Note 4)	16	67,409	316,021
Revenue deficit reserve fund (Note 5)	0	1,398,588	1,380,486
Capital replacement reserve fund (Note 6)	COT	631,286	489,821
Revenue deficiency deferral account (Note 7)	S.	695,409	695,409
Construction work in progress	4	31,512	33,970
Property, plant and equipment (Note 8)	10	,730,191	10,951,823
Future income taxes		501,977	241,300
	\$ 1 4	,268,328	\$ 14,524,818
LIABILITIES			
Current Accounts payable and accrued liabilities Current portion of long term debt (Note 9)	\$	136,824 6,344	\$ 186,322 6,344
		143,168	192,666
Long term debt (Note 9)		44,412	50,756
Due to related companies (Note 10)	9	,643,489	10,444,171
Deferred capacity reserve fund		67,409	316,021
Replacement reserve fund		631,286	489,821
, (10	,529,764	11,493,435
SHAREHOLDER'S EQUITY Share capital (Note 11) Contributions in aid of construction (Note 12) Deficit	4	100 ,181,384 (442,920)	100 3,413,486 (382,203)
	3	,738,564	3,031,383
	<u>\$ 14</u>	,268,328	\$ 14,524,818

PARR UTILITIES LTD. Statement of Loss and Deficit Year Ended December 31, 2012

	2012	2011
Revenue	\$ 412,153	\$ 457,95 1
Expenses		
Operating expenses (Schedule 1)	229,033	211,037
Administration expenses (Schedule 2)	103,310	185,466
Amortization of rate application costs	10,000	99,533
Capital replacement reserve funding	226,212	229,000
Revenue deficiency deferral	4	(45,000)
Amortization of property, plant and equipment	164,992	172,849
	733,547	852,885
Loss from operations	(321,394)	(394,934)
Loss on disposal of asset	-	(26,299)
Loss before income taxes	(321,394)	(421,233)
Future income taxes recovered	(260,677)	(41,384)
Net loss	(60,717)	(379,849)
Deficit - beginning of year	(382,203)	(2,354)
Deficit - end of year	\$ (442,920)	(382,203)

Statement of Cash Flows

Year Ended December 31, 2012

		2012		2011
Operating activities				
Net loss	\$	(60,717)	\$	(379,849)
Items not affecting cash:				
Amortization of property, plant and equipment		164,992		172,849
Loss on disposal of assets		(-)		26,299
Future income taxes		(260,677)		(41,384)
Revenue deficiency deferral				(45,000)
		(156,402)		
Changes in non-cash working capital:		4¢ 402		(400.000)
Accounts receivable		46,483		(108,669)
Accounts payable and accrued liabilities		(49,497)		(348,316)
Prepaid expenses HST recoverable		(9,128) 9,364		72,641
	4	9,304		69,327
Deposits		-		(172,678)
	Q.	(2,778)		(487,695)
Cash flow used by operating activities	₹_	(159,180)		(754,780)
Investing activities				
Additions to property, plant and equipment		3)		(1,251,559)
Proceeds on disposal of property, plant and equipment		G 4 11		25,000
Construction work in progress		2,458		25,403
Contributions in aid of construction		470,529		228,490
Funding received for deferred capacity reserve fund		13,739		1,190
Funding received for capital replacement reserve fund		233,277		231,213
Funding received (cash taken) for revenue deficit reserve fund	-	18,101		(24,016)
Cash flow from (used by) investing activities	-	738,104		(764,279)
Financing activities				
Advances (to) from related companies		(800,682)		366,114
Advances to parent company				(4,584)
Proceeds from long term financing				57,101
Repayment of long term debt	-	(6,344)		
Cash flow from (used by) financing activities	-	(807,026)		418,631
Decrease in cash flow		(228,102)		(1,100,428)
Cash - beginning of year		2,352,594		3,453,022
Cash - end of year	\$	2,124,492	\$	2,352,594
Cash flows supplementary information				
Interest paid	\$	2,179	\$	2,165
Cash consists of:	-			
Cash	\$	27,209	\$	166,266
Revenue deficit reserve fund	•	1,398,588	*	1,380,486
Capital replacement reserve fund		631,286		489,821
Deferred capacity reserve fund		67,409		316,021
		~- , -==		3.0,021
				(continues)

Statement of Cash Flows (continued)

Year Ended December 31, 2012

(Unaudited)

V	2012	2	2011
			
	\$ 2,124,492	\$ 2	2,352,594

yealt got discussion with the session of the sessio

Notes to Financial Statements Year Ended December 31, 2012

(Unaudited)

1. Description of operations

The Company is a water utility provider incorporated under the British Columbia Corporations Act. The Company supplies potable water to the Columbia Valley from its water treatment facility located near Invermere, British Columbia.

The Company is required to report financial information to the Comptroller of Water Rights, Water Utility Act of the province of British Columbia on an annual basis and is required to report and ensure funds are collected and restricted for several provincially mandated reserves.

2. Summary of significant accounting policies

Basis of accounting

These financial statements have been prepared in accordance with the recognition and measurement principals of Part V of the CICA Handbook - Accounting, and not the presentation principles or the presentation of all the financial statements or note disclosures required by Canadian generally accepted accounting principles for private enterprises (ASPE).

Construction work in progress

Construction work in progress is comprised of costs directly associated with the construction of a future reservoir and future distribution system extensions. The construction work in progress will ultimately be included in the property, plant and equipment upon completion of the projects. The Company will provide for write-downs where the carrying value exceeds its net realizable value. Construction work in progress costs are not amortized.

Property, plant and equipment

Property, plant and equipment are stated at cost less accumulated amortization. Property, plant and equipment are amortized over their estimated useful lives using the following rates:

Lake intake system	1.3%	straight-line method
Supply main	1.3%	straight-line method
Concrete structure - pumping plant	2.0%	straight-line method
Pumping equipment	4.0%	straight-line method
Concrete tanks & foundation	1.7%	straight-line method
Media filtration equipment	3.3%	straight-line method
Pumping equipment - treatment	4.0%	straight-line method
Distribution reserve and stand pipes	1.7%	straight-line method
Transmission mains	1.3%	straight-line method
Distribution mains	1.3%	straight-line method
Customer meters	4.0%	straight-line method

The Company regularly reviews its property, plant and equipment to eliminate obsolete items. The above rates are reduced by one half for all additions during the year. Property, plant and equipment acquired during the year but not placed into use are not amortized until they are placed into use.

(continues)

Notes to Financial Statements Year Ended December 31, 2012

(Unaudited)

2. Summary of significant accounting policies (continued)

Future income taxes

The liability method of tax allocation is used in accounting for income taxes. Under this method, future tax assets and liabilities are determined based on differences between the financial reporting and tax basis of assets and liabilities, and measured using the substantially enacted tax rates and laws that will be in effect when the differences are expected to reverse.

Contributions in aid of construction

Contributions in aid of construction are stated at cost less accumulated amortization. Contributions in aid of construction are amortized over their estimated useful lives at a rate of 2% using the straight-line method. Current year additions are reduced by one half of the rate.

Revenue recognition

Revenue is recognized when water is delivered. Any amounts received in advance of water delivery are deferred and taken into income when earned.

Measurement uncertainty

The preparation of financial statements in conformity with Canadian generally accepted accounting principles requires management to make estimates and assumptions that affect the reported amount of assets and liabilities, disclosure of contingent assets and liabilities at the date of the financial statements and the reported amounts of revenues and expenses during the period. Such estimates include providing for amortization of property, plant and equipment. Actual results could differ from these estimates.

Financial instruments

Measurement of financial instruments

The Company initially measures its financial assets and financial liabilities at fair value, except for certain non-arm's length transactions.

The Company subsequently measures all its financial assets and financial liabilities at amortized cost.

Financial assets measured at amortized cost include cash, accounts receivable, and due from related company.

Financial liabilities measured at amortized cost include accounts payable and accrued liabilities, current portion of long term debt, long term debt, and due to related companies.

Notes to Financial Statements Year Ended December 31, 2012

(Unaudited)

3. Prepaid rate application costs

In order to complete the water rate application process instituted by the Comptroller of Water Rights, Water Utility Act of the province of British Columbia, the Company incurred significant costs that are being amortized on a straight line basis over ten years.

		2012		2011
Total allowable prepaid rate application cost Less amount amortized	\$	80,000 (10,000)	\$	100,000 (20,000)
Less current portion		70,000 (10,000)	,	80,000 (10,000)
Long term portion	\$	60,000	\$	70,000

4. Deferred capacity reserve fund

The balances in this account are for the future expansion of the water system. These funds are restricted and are subject to the control of the Comptroller of Water Rights, Water Utility Act of the province of British Columbia.

A. C.	* =	2012	2011
Balance, beginning of the year Cash contributions during the year Cash withdrawals during the year Interest earned during the year	\$	316,021 10,500 (262,351) 3,239	\$ 1,716,330 - (1,401,500) 1,191
Balance, end of the year	\$	67,409	\$ 316,021

5. Revenue deficit reserve fund

The Company is required by the Comptroller of Water Rights to set aside an amount equal to the estimated revenue deficiency for the first three years of operations. These funds are restricted and can only be accessed subject to the control of the Comptroller of Water Rights, Water Utility Act of the province of British Columbia.

4.3"	_	2012	2011
Balance, beginning of the year Cash contributed during the year Cash withdrawn during the year Interest earned during the year	\$	1,380,486 8,859 - 9,243	\$ 1,404,502 - (35,708) 11,692
Balance, end of the year	\$	1,398,588	\$ 1,380,486

Notes to Financial Statements Year Ended December 31, 2012

(Unaudited)

6. Capital replacement reserve fund

The Company is required by the Comptroller of Water Rights, Water Utility Act of the province of British Columbia to make a quarterly contribution as a reserve fund to be set aside to accommodate future replacement of facilities and equipment. Contributions in the year were \$226,212. These funds are restricted and can only be accessed subject to the control of the Comptroller of Water Rights, Water Utility Act of the province of British Columbia.

2042

	2012	2011
Balance, beginning of the year	\$ 489,821 \$	315,709
Cash contribution during the year	226,212	229,000
Loan to operating accounts regarding the meter purchases		(63,445)
Repayments to fund regarding the meter purchase loan	6,344	6,344
Interest earned during the year	7,065	2.213
Cash withdrawals	(98,156)	<u> </u>
Balance, end of the year	\$ 631,286 \$	489,821

7. Revenue deficiency deferral account

Operating deficiencies are expected to be incurred during the startup and build-out period of the utility when the utility revenues from providing water service are inadequate to recover the operating costs. The Company has demonstrated through financial projections the ability to recover these operating deficiencies and thus they are being deferred until a time when operating surpluses are occurring. This is currently estimated to begin in the 2016 fiscal year.

Notes to Financial Statements Year Ended December 31, 2012

(Unaudited)

8. Property, plant and equipment

1 Toporty, plant and equipment						
		Cost		umulated ortization		2012 Net book value
Lake intake system	\$	351,687	\$	6.050	•	244.000
Supply main	Φ		Ф	6,858	\$	344,829
Concrete structure - pumping plant		203,344 336,575		7,183 10,097		196,161
Pumping equipment		837,150		78,055		326,478
Concrete tanks & foundation		1,100,000		67,100		759,095
Media filtration equipment		2,376,769		221,012		1,032,900
Pumping equipment - treatment		346,564		38,525		2,155,757
Distribution reserve and stand pipes		•				308,039
Transmission mains		614,588	Ä.	30,716		583,872
Distribution mains		3,607,854 1,550,533		139,319		3,468,535
Customer meters				62,341		1,488,192
Customer meters	-	74,635	5	8,302		66,333
	\$	11,399,699	\$	669,508	\$	10,730,191
		254				2011
		Cost	Accı	umulated		Net book
		(C)	amo	ortization		value
	0	, Y				
Lake intake system	\$	351,687	\$	2,286	\$	349,401
Supply main		203,344		4,540		198,804
Concrete structure - pumping plant		336,575		3,366		333,209
Pumping equipment		844,345		44,425		799,920
Concrete tanks & foundation		1,100,000		48,400		1,051,600
Media filtration equipment		2,376,769		142,579		2,234,190
Pumping equipment - treatment		346,564		24,663		321,901
Distribution reserve and stand pipes		614,588		20,268		594,320
Transmission mains		3,607,854		92,417		3,515,437
Distribution mains		1,526,207		42,484		1,483,723
Customer meters		74,635		5,317		69,318
AV. Y	_\$	11,382,568	\$	430,745	\$	10,951,823

Notes to Financial Statements Year Ended December 31, 2012

-							
9.	Long term de	ebt					
				2	2012		2011
	reserve fund	lebt is repayable to the capital replacemen in quarterly payments of \$1,586, is non-interes insecured. The loan matures on December 31	t		50,756	\$	57,100
	Amounts paya	able within one year			(6,344)		(6,344
			\$		44,412	\ \$	100
	Principal repay	yment terms are approximately:	¥		000	3 4	30,730
		2013 2014 2015 2016 2017	\$		6,344 6,344 6,344 6,344		
		Thereafter	* - \$		6,344 19,036 50,756		
0.	Due to (from)	related companies			-		
	Amounts due to bearing, have	to (from) related companies, related by virtue on no set repayment terms and are unsecured.	f commo	on ov	wnership,	are	non-interest
1.	Share capital	- 69					
	Authorized: 20,000	Class A Common seting above					
	20,000	Class A Common voting shares		20	12		2011
	Issued:	lass A Common shares	141			_	
	.4 C	nass A Common states	<u>\$</u>		100	\$	100
		6PW					

Notes to Financial Statements Year Ended December 31, 2012

(Unaudited)

12. Contributions in aid of construction

In certain situations, the Company connects its water system to new developments or subdivisions. The existing infrastructure within the development is contributed to the Company and is included in the capital assets at cost. In addition to the contribution of assets, new customers are required to pay a capital contribution as a partial reimbursement of the Company's core system. The Company also receives funds from customers as a reimbursement of connection construction costs and also through the approved release of reserve funds to offset capital purchases.

	2==	2012	2011
Beginning balance of contributions received Deferred capacity fund	\$	3,507,594	\$ 2,037,275
Replacement reserve fund		262,345 89,355	1,400,309 -
Monetary contributions Contributed assets		468,103 21,868	70,010
Ending balance of contributions received	S S	4,349,265	3,507,594
Less accumulated amortization	- DV	(167,881)	(94,108)
	<u>\$</u>	<u>4,1</u> 81,384	\$ 3,413,486

13. Non-capital tax losses carried forward

The Company has incurred losses of approximately \$435,000 for tax purposes which are available to reduce future taxable income. Such benefits will be recorded as an adjustment to the tax provision in the year realized. The losses will expire as follows:

2027	(")"	\$	26,000
2028	· Ca		61,000
2029	A. M. S		144,000
2030			168,000
2031		_	36,000
60	Y	\$	435,000

14. Related party transaction's

The Company paid rent to a company related by virtue of common shareholders. In 2012, the rent paid to this affiliated company totalled \$99,360 (2011 - \$70,409). This rent is pursuant to a five year lease which terminates on October 31, 2014.

The minimum annual net rental payments over the remaining two years are:

2013	\$52,200
2014	43 500

In 2012, the Company sold water to a company related by virtue of common control totalling \$18,576.

The above transactions are in the normal course of operations and are measured at the exchange amount which approximates fair market value and has been agreed to by the related parties.

Notes to Financial Statements Year Ended December 31, 2012

(Unaudited)

15. Financial instruments

The Company's financial instruments are initially measured at fair value, and are subsequently measured at amortized cost adjusted by transaction costs, which are amortized over the expected life of the instrument. The Company's financial instruments consist of cash and cash equivalents, accounts receivable, accounts payable and accrued liabilities, current portion of long term debt, long term debt and due to (from) related companies.

Where there is an indication of impairment and such an impairment is determined to have occurred, the carrying amount of financial assets measured at amortized cost is reduced to the greater of the discounted future cash flows expected or the proceeds that could be realized from sale of the financial asset. Such impairments can be subsequently reversed if the value subsequently improves.

Credit risk

Credit risk arises from the possibility that the entities to which the Company provides services may experience difficulty and be unable to fulfill their obligations. The Company is exposed to financial risk that arises from the credit quality of the entities to which it provides services.

Fair value

The Company's carrying value of cash and cash equivalents, accounts receivable, and accounts payable and accrued liaiblities approximates its fair value due to the immediate or short term maturity of these instruments.

The fair value of amounts due to (from) related company balances are less than carrying value, as the amounts are non-interest bearing. As the amounts have no terms of repayment, the fair value cannot be calculated with any degree of certainty.

16. Comparative figures

Certain of the comparative figures have been reclassified to conform to the current year's financial statement presentation.

Operating expenses (Schedule 1)

Year Ended December 31, 2012

(Unaudited)

	2012		2011
Operating expenses			
Rent and operating cost recovery	\$ 111,	390 \$	70,409
Salaries and wages	66,	952	67,917
Insurance and licenses	11,	442	11,442
Chemicals	11,	134	12,418
Utilities	10,	069	11,517
Water testing	9,	129	6,792
Repairs and maintenance	Á,	956	5,464
Fuel	(1,	701	1,656
Telephone		948	1,389
Trainings and memberships	C-,	898	2,184
Advertising		625	1,644
Permits	Ca	156	166
Vehicle	0.1	96	
Travel, meals and entertainment		Ď.	5,694
Consulting fee expense (recovery)		463)	12,345
	\$ 229,	033 \$	211,037

Administration expenses (Schedule 2)

Year Ended December 31, 2012

	2012	2011
Administration expenses		
Salaries and wages	\$ 64,015	\$ 84,395
Professional fees	17,844	36,643
Computer expense	9,102	14,468
Non-reimbursed HST	4,829	-
Travel, meals and entertainment	3,753	6,544
Insurance and licenses	3,425	2,357
Bank charges	2,179	2,165
Office 4	1,641	2,112
Telephone	1,567	2,273
Training and memberships	1,353	2,061
Advertising and promotion	632	2,694
Repairs and maintenance	-	5,071
Bad debts		2,142
Donations		2,500
Rent expense (recovery)	 <u>(7,</u> 030)	20,041
	\$ 103,310	\$ 185,466